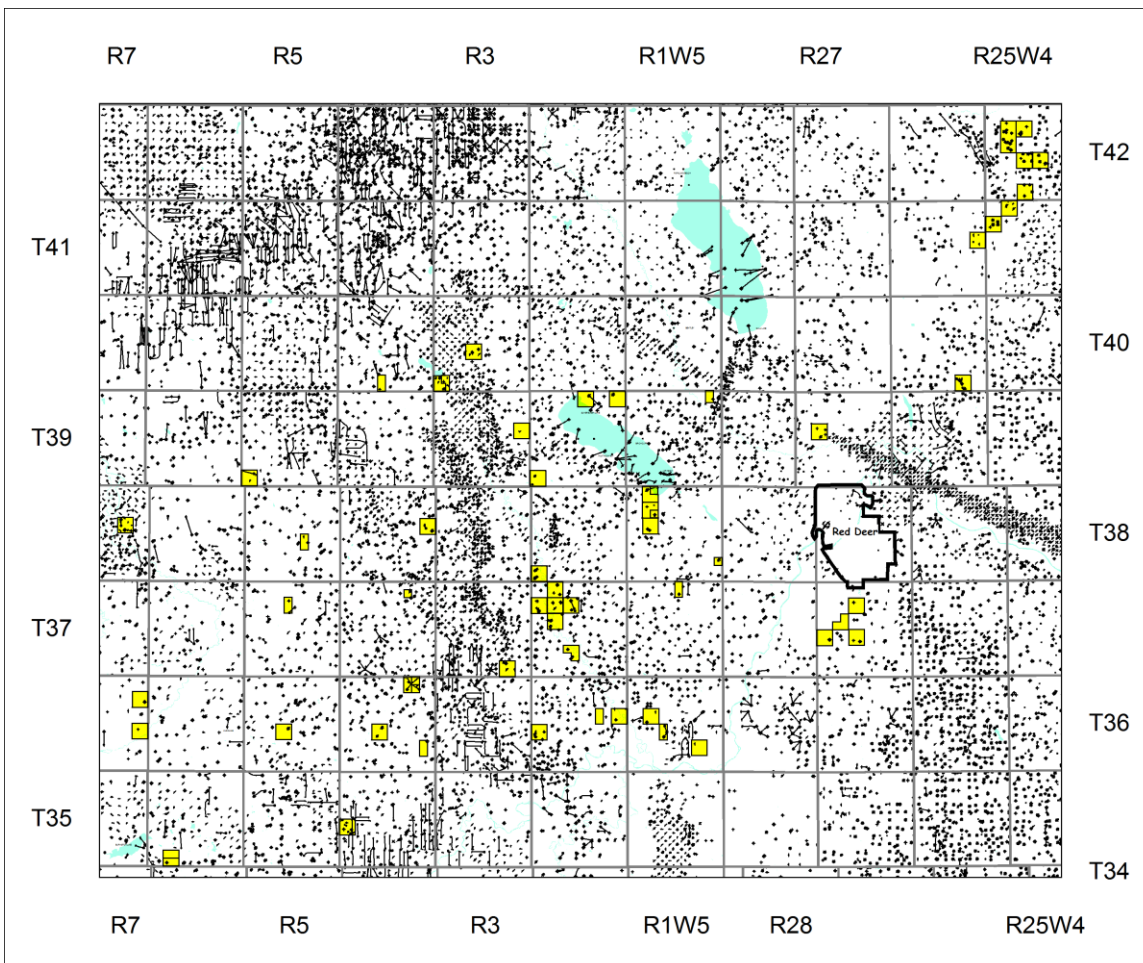




Gilby Prospect (Twp 35-42, Rge 25w4-7w5)

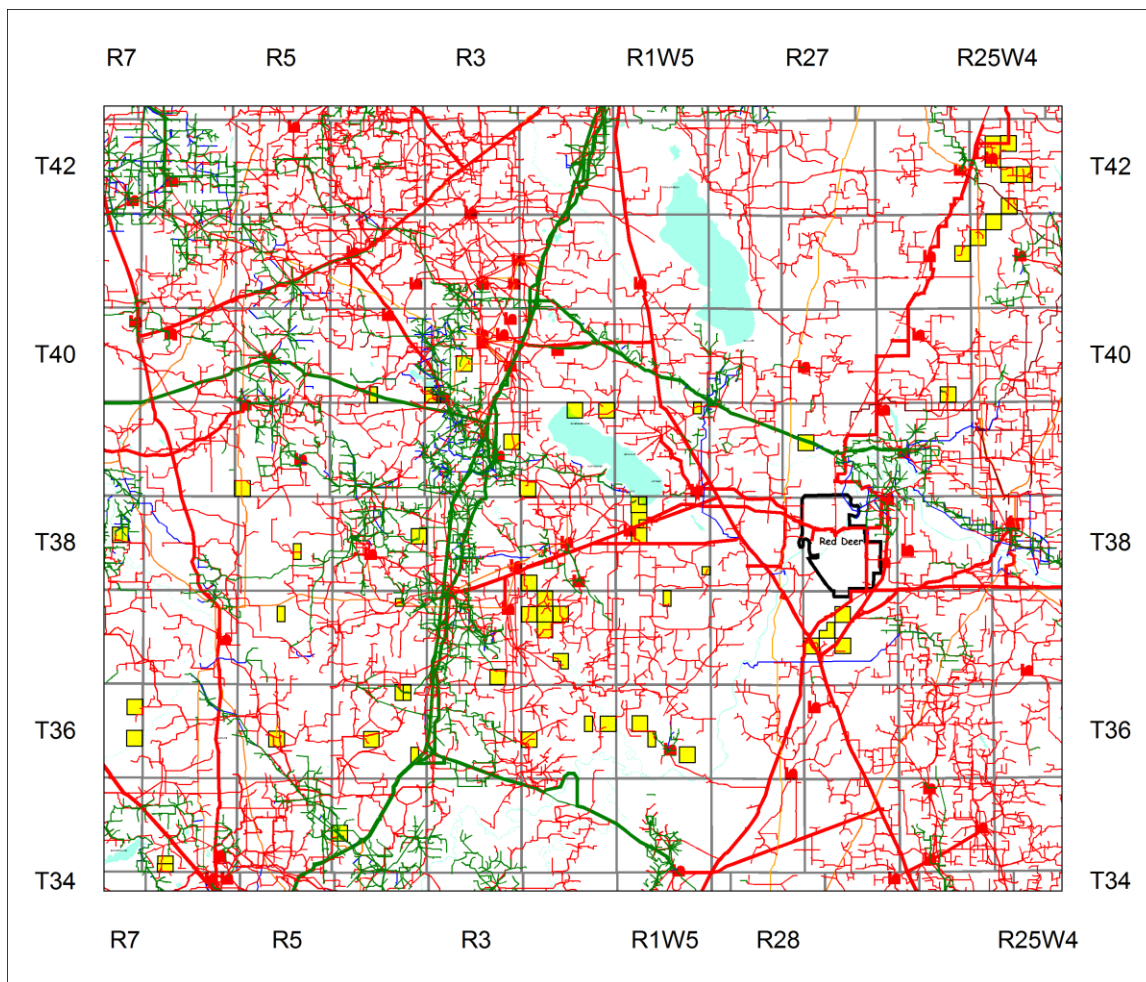


(Figure 1- Taylor Hill Exploration Ltd. Gilby Land (Yellow))

Taylor Hill Exploration Ltd. ("Taylor Hill") currently has a 100 % W.I. in over forty nine and one half sections (31,636 acres) in West Central Alberta at the Gilby Prospect. The area has been very active recently as numerous operators are pursuing different opportunities. Infrastructure is very good in the area which has year round accessibility. This large land base has multi-zone/ multi-commodity (light oil and natural gas) potential in ten different zones. The leases contain different intervals as

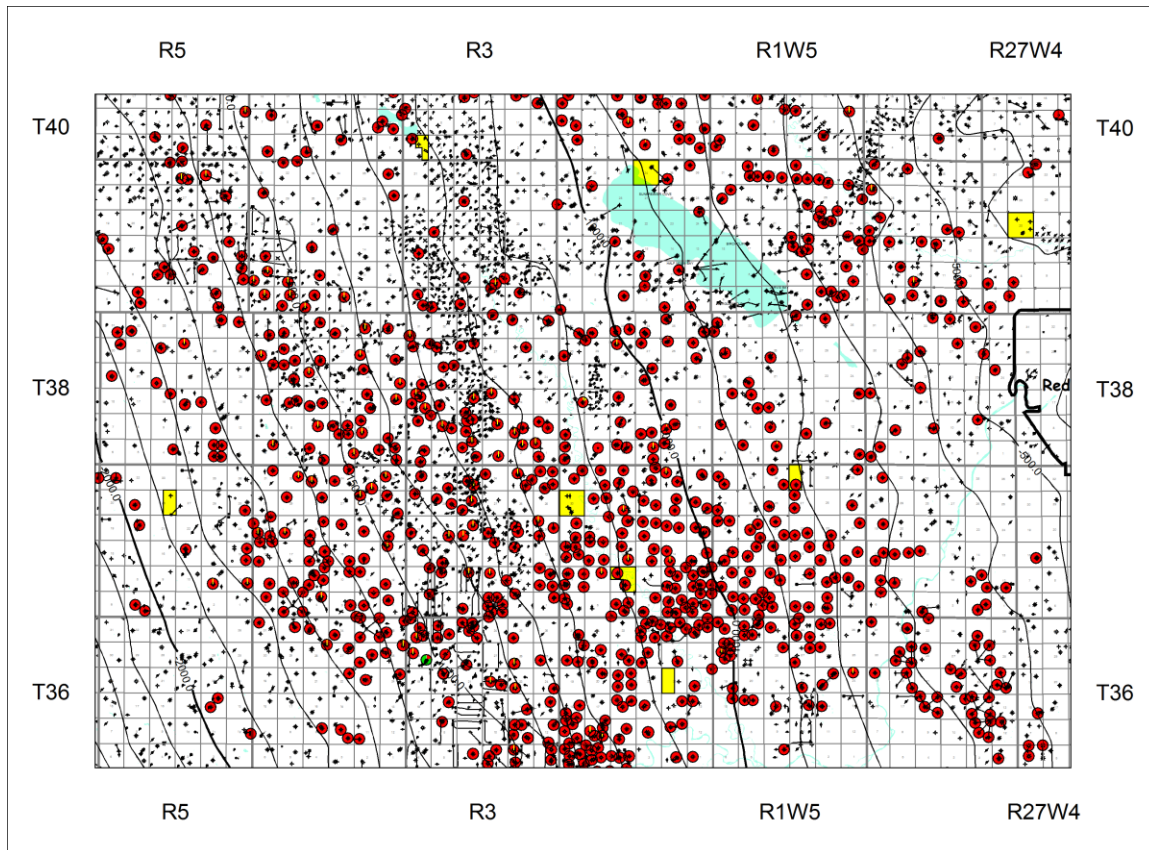
“split rights” exist in this area as producing intervals are held but deeper & shallower intervals revert back to the Crown and are repurchased. The large relatively concentrated undeveloped land base and multitude of opportunities make this a perfect new “core area” for a new start up or a tremendous addition to an already active in the area company’.

Gilby Oil and Gas Infrastructure



(Figure 2- The Gilby area has a significant oil and gas infrastructure. Gas (red) and oil (green) pipelines exist throughout the area as do Gas Plants and Oil treating and Water disposal facilities.)

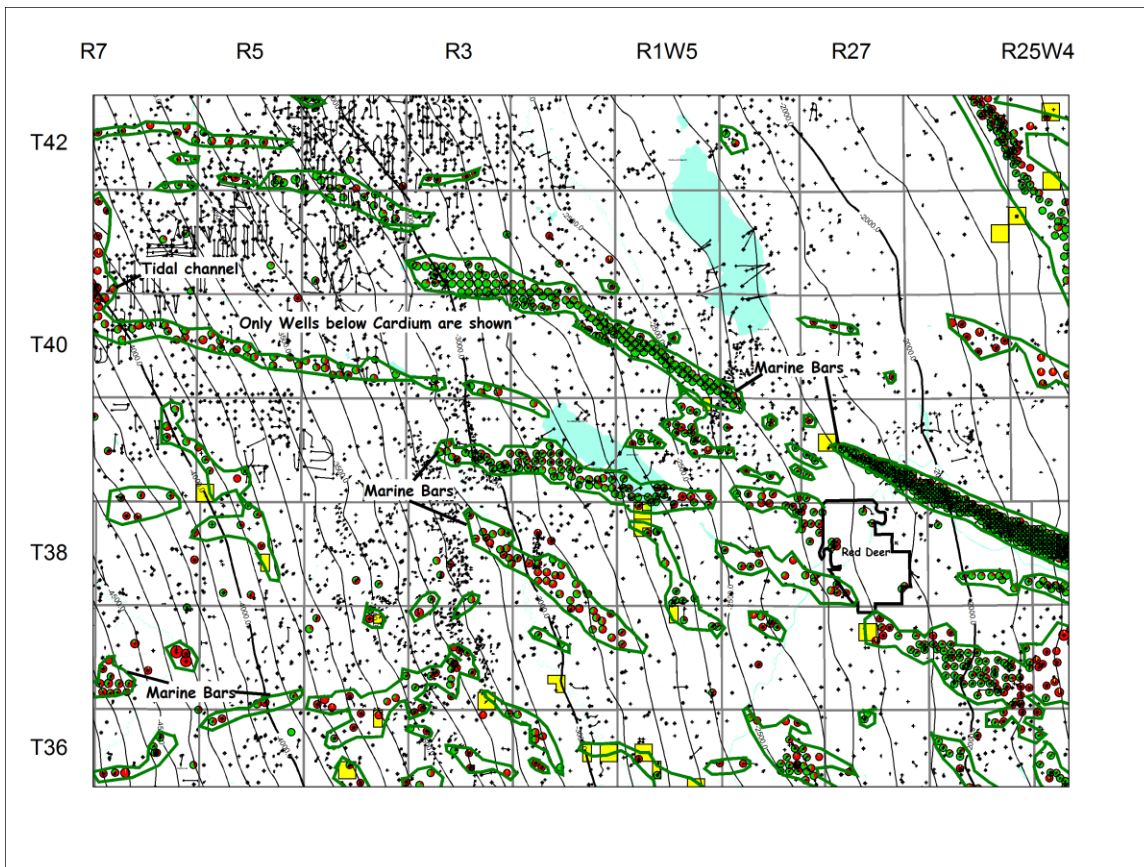
Edmonton Fm.



(Figure 3- Edmonton Potential- Note: only Edmonton leases shown)

The shallowest objective in the area is the Cretaceous Edmonton Formation at an average depth of 1,000 meters. A natural gas resource play exists in the area which has typically been developed on 160 acre spacing. The Company could have up to 12 locations on the four sections where it owns Edmonton rights. These locations could be developed with improved gas prices.

Cardium, Viking and Mannville Fm.'s

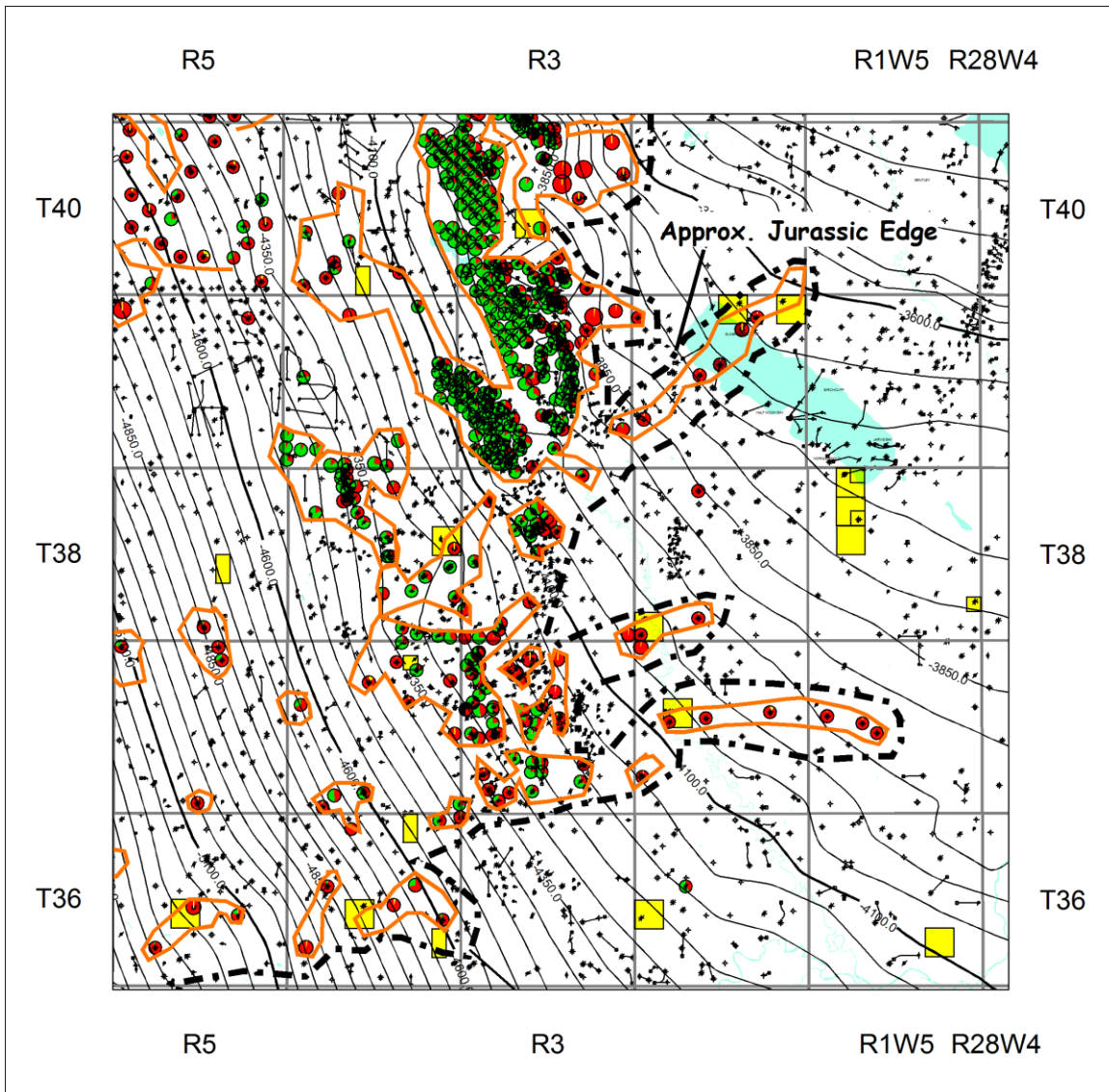


(Figure 4- Viking Potential- Note only Viking leases shown)

The Cardium Fm. has been an active target for light oil using horizontal drilling with multistage frac technology. The company owns a half section of land which has potential for this target. The Viking Fm. also has horizontal multistage frac potential and several opportunities exist on Taylor Hill's lands which can be seen on the company's website.

Numerous opportunities exist within the Mannville Group on Taylor Hill's lands including a number of "bypassed pay" prospects. The company has identified a number of leases with potential in the Glauconitic which is the producing Formation in a number of large oil and gas fields in the area including the giant Hoadley gas/condensate field.

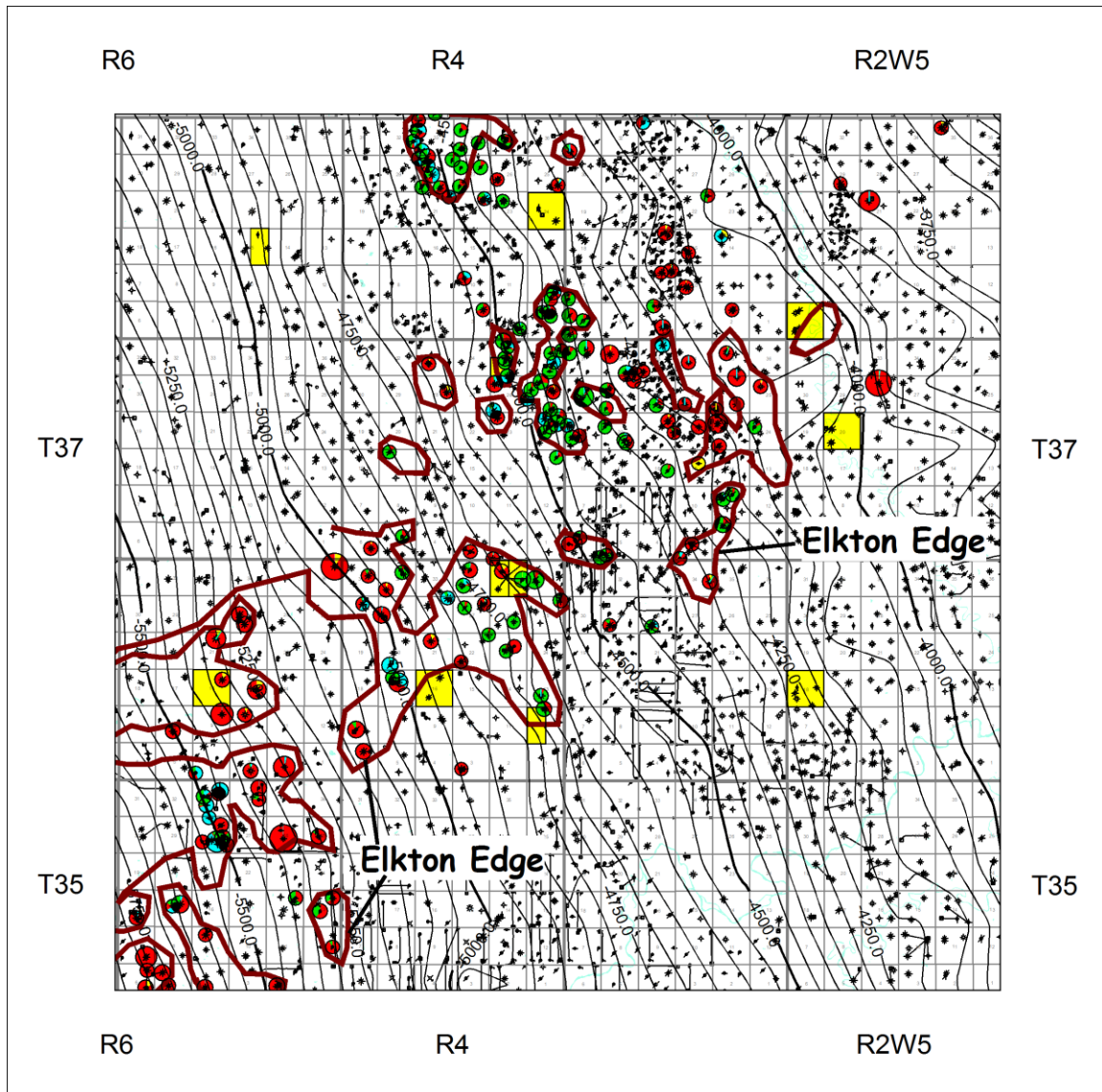
Jurassic Formations.



(Figure 5- Jurassic Potential- Note: only Jurassic Leases are shown)

The Jurassic is a significant producing interval in the Gilby area. The Rock Creek and Nordegg Formations subcrop in area. Large accumulations of light oil and liquid-rich gas are found within the sands and carbonates in these zones and Taylor Hill sees a number of good opportunities on its leases including some which are “bypassed pay” or reactivation opportunities.

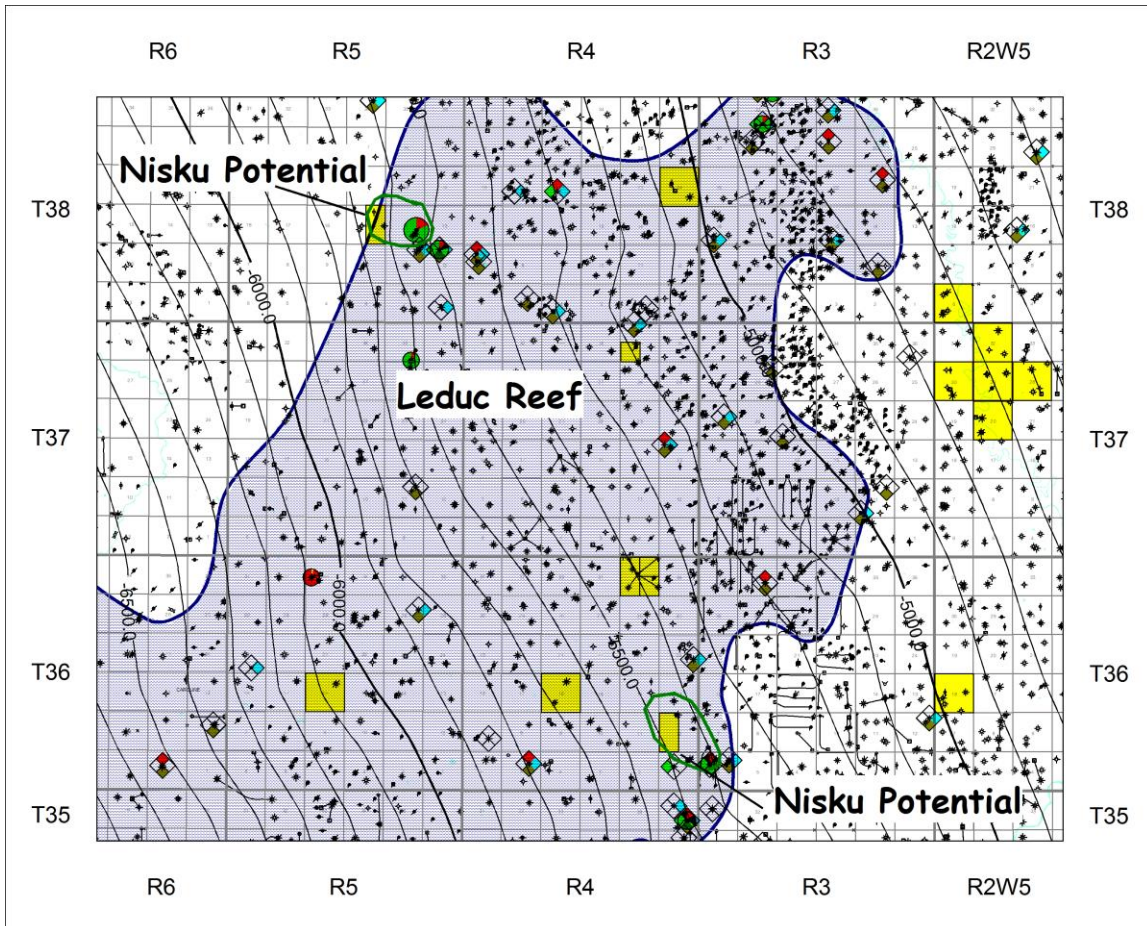
Pekisko and Elkton Fms.



(Figure 6- Elkton Potential- Note: only Mississippiian Leases are shown in yellow)

The Mississippiian Elkton and Pekisko Formations are significant producers in the area. Both Formations are prolific targets where oil and gas are trapped along the subcrop edge or in outliers beyond the edge. Porosity is typically enhanced in the zones where the limestone is dolomitized and the rock's reservoir characteristics are enhanced. Numerous opportunities exist in the Elkton including "bypassed pay" opportunities. Plays in both Formations would benefit from seismic.

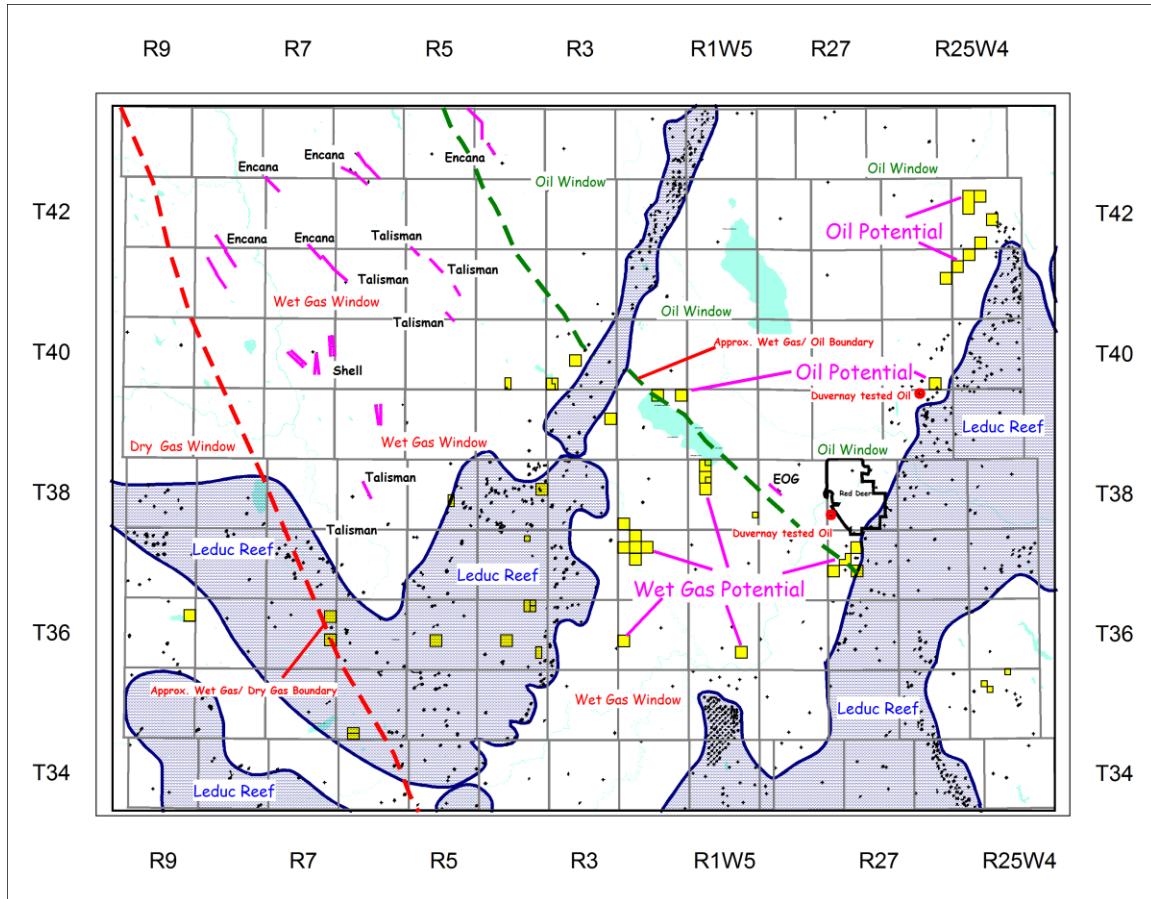
Nisku Fm.



(Figure 7- Nisku Fm. Potential- Note: only Nisku leases are shown)

Taylor Hill see's two opportunities in the Devonian Nisku Formation in Twp 38, Rge 4w5 where the company owns half sections of Nisku rights offsetting wells located at 8-14-38-4w5 (which produced 89,460 Bbls of oil) and 11-6-36-3w5 (which produced 21,393 Bbls of oil). Both parcels are located near the edge of the Leduc Cheddarville reef complex. A large Nisku Field exists in the area also along the edge of the Leduc Bashaw reef complex at Joffre (Twp 39, Rge 26w4) Seismic would help define these prospects.

Duvernay Fm.



(Figure 8- Duvernay Potential Note: only Jurassic leases are shown)

The Duvernay has excellent potential in the area. The Duvernay shale prospect has been the objective of numerous horizontal wells in the area. Most are targeting the “liquid rich” condensate window where Encana, Talisman and Shell have been drilling wells. The East Shale Basin has seen some drilling activity, and companies have reported some success in the oil window at Kaybob recently (Athabasca Oil). In the East Basin numerous oil shows exist and a horizontal well recently drilled by EOG has produced oil at an IP of up to 200 Bopd. Taylor Hill has 19,360 acres of leases which have potential in the Duvernay in the oil, liquid rich gas and dry gas window in the East and West shale basins. These leases could prove to be very valuable additions to a company’s undeveloped land inventory.

Land Schedule

Prospect Name Lease Area (acre's)	Section	Township	Range	Area (Acres's)	Rights	Expiry
Gilby 31,636	18	35	4w5	640	PNG to top Cardium	07-Feb-18
	5	35	6w5	640	Ptn below Cardium; Ptn below Mannville	22-Jul-15
	20	36	1w5	640	PNG below the Base Viking to base Mannville	05-Apr-17
	W/2 16	36	1w5	320	PNG below the Base Viking to base Mannville	05-Apr-17
	11	36	1w5	640	PNG below the base Viking	15-Dec-16
	W/2 23; 24	36	2w5	960	W/2 23- PNG to base Mann; 24-Below Viking to base Mann	05-Apr-17
	18	36	2w5	640	PNG below the Mannville	15-Dec-16
	16	36	4w5	640	Below Viking ex L. Mannville NG	20-Nov-13
	35	36	4w5	640	Ptn below Turner Valley; Ptn Below Viking	28-Oct-15
	W/2 12	36	4w5	320	Below Mannville	14-Jan-15
	16	36	5w5	640	Below Mannville	29-Nov-17
	13	36	7w5	640	PNG below Rock Creek	21-Sep-16
	25	36	7w5	640	PNG below Shunda	21-Sep-16
	16	37	27w4	640	PNG below the Mannville	12-Jan-17
	18	37	27w4	640	PNG below the Mannville	12-Jan-17
	S & NE/4 20	37	27w4	480	PNG below the Mannville	12-Jan-17
	28	37	27w4	640	PNG below the base Viking	13-Dec-17
	W/2 34	37	1w5	320	PNG below base Edmonton to base Viking	13-Dec-17
	20	37	2w5	640	PNG below Mannville	05-Oct-16
	28	37	2w5	640	PNG below Pekisko	05-Oct-16
	29	37	2w5	640	PNG below Pekisko	05-Oct-16
	30	37	2w5	640	PNG to base Edm.; PNG below Mannville	05-Oct-16
	32	37	2w5	640	PNG below Pekisko	05-Oct-16
	9 EP; 9 NWP	37	2w5	196	PNG below base Edm to base Mann	05-Apr-17
	2	37	3w5	640	PNG below Viking to base Mannville	28-Oct-15
	SW/4 35	37	4w5	160	PNG below Viking ex NG L. Mann, Jur, Elk	01-Jun-16
	E/2 28	37	5w5	320	PNG to base Edmonton	22-Jul-15
	SE/4 12	38	1w5	160	PNG below Mannville	05-Oct-16
	20	38	1w5	640	PNG below the Mannville	15-Dec-16
	29	38	1w5	640	N&SW-below 2WS; SE- below Viking	15-Dec-16
	32	38	1w5	640	S&NW-below 2WS; NE- below Viking	15-Dec-16
	6	38	2w5	640	PNG below Mannville	05-Oct-16
	24	38	4w5	640	PNG below Mannville	23-Aug-17
	E/2 15	38	5w5	320	PNG below Viking	01-Dec-16
	23	38	7w5	640	PNG below Mannville to base Banff	26-Jul-16
	20	39	27w4	640	PNG to base Mannville	26-Sep-18
	NW, L5&6 36	39	1w5	240	PNG below the Base Viking to base Mannville	05-Apr-17
	6	39	2w5	640	NG in L. Mann & Glauc	08-Jan-14
	34	39	2w5	640	Drr Ed. To base Belly river; PNG below Mannville	05-Oct-16
	36	39	2w5	640	PNG below the Mannville	12-Jan-17
	24	39	3w5	640	PNG below the Pekisko	05-Oct-16
	6	39	5w5	640	PNG below 2WS to base Mann	20-Apr-16
2	40	26w4	640	PNG below the Mannville	15-Dec-16	
6	40	3w5	640	Ptn to base Cardium; Ptn below Jurassic	16-Sep-15	
16	40	3w5	640	Below Mannville	16-Sep-15	
E/2 4	40	4w5	320	Below Mannville	22-Jul-15	
24, 30	41	25-26w4	1,280	PNG below base Edm.	05-Apr-17	
32	41	25w4	640	PNG below base Mannville	05-Apr-17	
4	42	25w4	640	PNG below base Viking	05-Apr-17	
15	42	25w4	640	PNG below base Mannville	01-Jun-17	
20, 28, 29	42	25w4	1,920	28- below Viking; 20,29-below Mannville	15-Dec-16	
16	42	25w4	640	PNG below the Mannville	26-Sep-18	
				31,636		
				Total		

Taylor Hill Exploration Ltd. is asking \$1.5 MM (\$47.00 per acre) and a 5.0% Gorr for the Gilby Prospect however it will consider alternative offers. Additional information may be viewed on the company's website at www.taylorhill.ca/. If you are interested in making an offer for this property or reviewing the companies technical information call Greg Johnson at 403-630-1455 or Steve Benediktson at 403-256-5653.